

## Price Sheet of Chemiepark Lülsdorf GmbH for Electricity Network Usage

Preliminary Price Sheet based on data for 2026 (subject to commencement of closed distribution system operation and regulatory classification) \*

### A. Network usage charges for customers with registered load profile metering

The following provisions and charges apply to the use of the electricity distribution network; these already take into account the statistical diversity of the individual transmission services (simultaneity factor). \*

#### I) Charges for customers with registered load profile metering (RLM) based on an annual capacity pricing system

The following charges apply to the provision of all network operating assets (lines, switchgear, transformers) for supplied volumes:

| Voltage-Level                           | Capacity Charge             |                     | Energy Charge                 |                     |
|-----------------------------------------|-----------------------------|---------------------|-------------------------------|---------------------|
|                                         | Net <sup>1)</sup><br>€/kW/a | Gross <sup>2)</sup> | Net <sup>1)</sup><br>Cent/kWh | Gross <sup>2)</sup> |
| <b>High Voltage</b>                     |                             |                     |                               |                     |
| annual utilisation period < 2500 h/a ** | 7,91                        | 9,41                | 3,48                          | 4,14                |
| annual utilisation period ≥ 2500 h/a ** | 69,66                       | 82,89               | 1,01                          | 1,20                |
| <b>Medium Voltage</b>                   |                             |                     |                               |                     |
| annual utilisation period < 2500 h/a ** | 18,12                       | 21,56               | 5,07                          | 6,04                |
| annual utilisation period ≥ 2500 h/a ** | 130,47                      | 155,26              | 0,58                          | 0,69                |
| <b>Low Voltage</b>                      |                             |                     |                               |                     |
| annual utilisation period < 2500 h/a ** | 33,53                       | 39,90               | 9,39                          | 11,17               |
| annual utilisation period ≥ 2500 h/a ** | 241,48                      | 287,36              | 1,07                          | 1,27                |

#### Metering Point Operation

The charges listed under Section I) are to be understood excluding the charges under Section II) for metering point operation and excluding value-added tax in the applicable statutory or regulatory amount.

#### II) Charges for metering point operation (including metering services)

|                                                   | Net <sup>1)</sup> €/a | Gross <sup>2)</sup> €/a |
|---------------------------------------------------|-----------------------|-------------------------|
| Interval meter (registered load measurement, RLM) | 353,91                | 421,15                  |
| Instrument transformers at medium-voltage level   | 66,09                 | 78,65                   |

\*) The network charges presented in this document are preliminary, non-binding planning values based on the data currently available for the 2026 calendar year. They are provided for information and planning purposes only in view of a potential future operation of a closed distribution network. This document does not constitute binding network charges or a final publication of network charges under the applicable regulatory framework. Any classification of the infrastructure as a closed distribution network remains subject to the procedure under Section 110 of the German Energy Industry Act (EnWG) and the assessment of the competent regulatory authority. The indicative values are based on assumed cost positions, load structures and demand profiles, as well as the current planning status of the network. Final network charges will be determined and published in accordance with the applicable legal and regulatory requirements and may differ from the values presented herein. Deviations may arise in particular from changes in cost structures, the final network configuration, actual utilisation levels, revised volume structures or regulatory requirements. This document does not constitute an offer to enter into a network usage, grid connection or metering agreement, nor does it create any entitlement to network use under the conditions set out herein. This document is not intended to constitute investment, legal or commercial advice. Any investment, financing or planning decisions made on the basis of this document are made at the sole responsibility of the respective investor, network user or other recipient.

To the extent permitted by law, the network operator accepts no liability for the accuracy, completeness or currency of the preliminary charge calculation. Any investment or planning decisions taken on the basis of these preliminary values shall be at the sole risk of the network user and/or any current or prospective investor.

\*\*) Annual utilisation period = annual energy consumption / annual maximum peak load

1) Net prices exclude VAT, 2) gross prices include 19% VAT